20.—Summary of the Power Development Program of The Hydro-Electric Power Commission of Ontario as at Dec. 31, 1954—concluded

System and Development	In Service	
Northern Ontario Properties— Northeastern Division— George W. Rayner—Mississagi River.	July 1950	kw. 47,000
Northwestern Division— Ear Falls (extension)—English River. Aguasabon—Aquasabon River. Pine Portage—Nipigon River. Manitou Falls—English River.	June 1948. Oct. 1948 July 1950-Dec. 1954. 1956.	6,000 44,000 118,300 42,100

¹ Installed capacity. ² Installed capacity; four more main generating units to be added as required; ultimate capacity—1,200,000 kilowatts.

21.—Distribution of Power to Systems of The Hydro-Electric Power Commission of Ontario, Years Ended Dec. 31, 1950-54

Note.—Peak load generated and purchased, primary and secondary, in terms of generation.

System	19501	1951	1952	1953	1954
	kw.	kw.	kw.	kw.	kw.
Southern Ontario System	2,210,929	2,425,909	2,798,476	2,909,190	3,162,142
Northern Ontario Properties— Northeastern Division Northwestern Division	255, 406 248, 230	273, 148 246, 933	283,958 247,852	309, 100 262, 356	332,706 283,896
Totals	2,714,565	2,945,990	3, 330, 286	3, 480, 646	3, 778, 744

¹ Owing to the change in the Commission's fiscal year to coincide with calendar year, figures shown here for 1950 cover the 14 months ended Dec. 31, 1950.

22.—Growth of The Hydro-Electric Power Commission of Ontario, Years Ended Oct. 31, 1945-49 and Dec. 31, 1950-54

Year	Munici- palities Served	Ultimate Customers Served Directly or Indirectly	Total Power Distributed ¹	Assets of Commission and Municipal Utilities
	No.	No.	kw.	\$
1945. 1946. 1947. 1948.	924 944 970	869,712 910,563 952,853 1,004,127 1,078,221	1,939,505 1,935,972 2,003,139 1,887,317 2,150,231	524, 839, 263 549, 680, 339 610, 133, 232 708, 708, 622 898, 466, 484
1950 ² 1951 1952 1963 1954	1,175 1,244	1,187,117 1,249,366 1,317,249 1,389,750 1,467,034	2,714,565 2,945,990 3,330,286 3,480,646 3,778,744	1,080,200,039 1,261,739,406 1,442,511,467 1,687,947,082 1,883,311,970

¹ Sum of the maximum 20 minute coincident peak loads (primary plus secondary) of each of the systems operated by the Commission, given in terms of net output of the sources of supply to each system for the last month of each fiscal year. ² Owing to the change in the Commission's fiscal year to coincide with the calendar year, figures for 1950 cover the 14 months ended Dec. 31, 1950.